



14 Feb 2006

From: Simon Rodda/ Geoff Webster
To: John Ah-Cann

Well Data							
Country	Australia	MDBRT	3,113.0m	Cur. Hole Size		AFE Cost	\$21,712,149
Field	Basker and Manta	TVDBRT	2,895.5m	Last Casing OD	7.000in	AFE No.	
Drill Co.	DOGC	Progress	0.0m	Shoe TVDBRT	2,527.2m	Daily Cost	\$0
Rig	OCEAN PATRIOT	Days from spud	22.19	Shoe MDBRT	2,706.4m	Cum Cost	\$11,712,133
Wtr Dpth(LAT)	133.3m	Days on well	22.08	FIT/LOT:	13.50ppg /	Days Since Last LTI	1005
RT-ASL(LAT)	21.5m	Planned TD MD	3,120.0m				
RT-ML	154.8m	Planned TD TVDRT	2,892.0m				
Current Op @ 0600	POOH with wellbore clean out assembly						
Planned Op	POOH and Lay out wellbore clean out assembly, perform CLB/VDL/GR/CCL log. prepare to RIH with 4 1/2" HSD perforating guns						

Summary of Period 0000 to 2400 Hrs

RIH with wellbore clean out assembly, jet BOP, scraper packer setting area, tag PBTD at 3085m MDRT. Displace well to 9.0ppg inhibited brine, spot HEC pill in 7" liner. POOH, jet BOP's with brine and continue POOH

Operations For Period 0000 Hrs to 2400 Hrs on 14 Feb 2006

Phse	Cls (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	TI	0000	0200	2.00	3,113.0m	RIH with clean out BHA on 3 1/2" HWDP and 3 1/2" DP to 487m MDRT
C	P	HBHA	0200	0230	0.50	3,113.0m	Make up X/O, 9 5/8" Razor back casing scraper and 9 5/8" Well Patroller
C	P	HT	0230	0300	0.50	3,113.0m	Change out 3 1/2" handling equipment, pick up 5" handling equipment
C	P	TI	0300	0700	4.00	3,113.0m	RIH clean out BHA on 5" DP from derrick to 2416m MDRT During trip in the hole: --Circulate wellbore at 1000m MDRT, 200 SPM, 3050 psi, rotate drillstring at 60 RPM, torque = 3000 ftlbs --Circualte wellbore at 2000m MDRT, 180 SPM, 3300 psi, rotate drillstring at 60 RPM, torque = 6000 ftlbs
C	P	TI	0700	0900	2.00	3,113.0m	Make up SAB subs and RIH 2416m MDRT to 2560m MDRT and jet BOP's with 150 SPM, 350 psi. Function annulars and rams.
C	P	TI	0900	1030	1.50	3,113.0m	Pressure test annular preventers against casing to 250 psi lolw and 4500psi high for 5 minutes each.
C	P	TI	1030	1100	0.50	3,113.0m	Continue to RIH from 2560m MDRT to 2703m MDRT
C	P	CMD	1100	1130	0.50	3,113.0m	Reciprocate and scrape across packer setting interval from 2703m MDRT to 2761m MDRT with 173 SPM, 3800 psi, 60 RPM, 8000 ftlbs
C	P	TI	1130	1200	0.50	3,113.0m	Continue to RIH from 2761m MDRT to 2952m MDRT
C	P	TI	1200	1330	1.50	3,113.0m	Make up Riser brush tool, and RIH from 2952m MDRT to 3053m MDRT. Pick up weight = 330klbs, slack off weight = 240klbs
C	P	CHC	1330	1430	1.00	3,113.0m	Circulate at 3053m MDRT with 150 SPM, 3200psi
C	P	RW	1430	1500	0.50	3,113.0m	Wash and ream from 3053m MDRRT to PBTD of 3085m MDRT Tag PBTD with 10klbs
C	P	DIS	1500	1700	2.00	3,113.0m	Pump 30 bbl Douvis pill and displace wellbore to seawater from 3085m MDRT with 170 SPM, 3900 psi
C	P	OA	1700	1830	1.50	3,113.0m	Clean out ditches and trip tank. Mix Safe Surf WN surfactant spacer
C	P	DIS	1830	2000	1.50	3,113.0m	Pump 35 bbl douvis pill, 60 bbl surfactant spacer and 35 bbl Duovis pill, displace wellbore to 9.0ppg filtered brine Offload brine from Pacific Wrangler
C	P	OA	2000	2030	0.50	3,113.0m	Mix 72 bbl HEC pill
C	P	DIS	2030	2100	0.50	3,113.0m	Offload brine from Pacific Wrangler Pump 60 bbl HEC pill and displace with 149 bbl filtered brine. HEC pill set from 3085m MDRT to 2606m MDRT
C	P	TO	2100	2400	3.00	3,113.0m	Pull out of HEC pill slowly from 3085m MDRT to 2600m MDRT. Lay out Riser brush tool (2 kg debris collected, 99% cement, steel shavings)

Operations For Period 0000 Hrs to 0600 Hrs on 15 Feb 2006



Phse	Clis (RC)	Op	From	To	Hrs	Depth	Activity Description
C	P	DIS	0000	0130	1.50	3,113.0m	Displace 9 5/8" casing to inhibited 9.0ppg brine from 2600m MDRT with 150 SPM, 2900 psi
C	P	DIS	0130	0230	1.00	3,113.0m	Pull back to 2560m MDRT. Drop ball and open SAB sub. Jet wellhead and BOPs with 150 SPM, 300psi.
C	P	TO	0230	0600	3.50	3,113.0m	POOH to 2416m MDRT and lay out SAB subs. poured 25 litres Barafilm into drillstring and POOH with clean out assembly from 2416m MDRT to 1355m MDRT

Phase Data to 2400hrs, 14 Feb 2006

Phase	Phase Hrs	Start On	Finish On	Cum Hrs	Cum Days	Max Depth
CONDUCTOR HOLE(CH)	5	23 Jan 2006	23 Jan 2006	5.00	0.208	189.0m
CONDUCTOR CASING(CC)	10.5	23 Jan 2006	24 Jan 2006	15.50	0.646	189.0m
SURFACE CASING(SC)	23.5	24 Jan 2006	26 Jan 2006	39.00	1.625	994.0m
RISER AND BOP STACK(BOP)	18	27 Jan 2006	27 Jan 2006	57.00	2.375	994.0m
SURFACE HOLE(SH)	40.5	24 Jan 2006	28 Jan 2006	97.50	4.062	994.0m
INTERMEDIATE HOLE(IH)	196	27 Jan 2006	05 Feb 2006	293.50	12.229	2,715.0m
INTERMEDIATE CASING(IC)	47.5	04 Feb 2006	07 Feb 2006	341.00	14.208	2,715.0m
PRODUCTION HOLE(PH)	49.5	07 Feb 2006	09 Feb 2006	390.50	16.271	3,113.0m
EVALUATION PHASE (1)(E1)	59	09 Feb 2006	11 Feb 2006	449.50	18.729	3,113.0m
PRODUCTION CASING/LINER(PC)	38.5	11 Feb 2006	13 Feb 2006	488.00	20.333	3,113.0m
COMPLETION(C)	42	13 Feb 2006	14 Feb 2006	530.00	22.083	3,113.0m

WBM Data

Cost Today \$ 26677

Mud Type: KCL/PHPA	API FL:	Cl:	60000mg/l	Solids(%vol):	Viscosity	75sec/qt
Sample-From: Pits	Filter-Cake:	K+C*1000:	12%	H2O:	PV	
Time: 09:30	HTHP-FL:	Hard/Ca:	200mg/l	Oil(%):	YP	
Weight: 9.00ppg	HTHP-cake:	MBT:		Sand:	Gels 10s	
Temp:		PM:	0.05	pH:	Gels 10m	
		PF:	0.02	PHPA:	Fann 003	
					Fann 006	
					Fann 100	
					Fann 200	
					Fann 300	
					Fann 600	
Comment						

Bit # 6 RR 1

Wear	I	O1	D	L	B	G	O2	R	
							NO		
Bitwear Comments:									
Size ("):	6.000in	IADC#	1 - 2 - 7	Nozzles		Drilled over last 24 hrs		Calculated over Bit Run	
Mfr:	REED HYCALOG	WOB(avg)		No.	Size	Progress		Cum. Progress	
Type:	Rock	RPM(avg)		3	32/32nd"	On Bottom Hrs		Cum. On Btm Hrs	
Serial No.:	PB 4596	F.Rate				IADC Drill Hrs		Cum IADC Drill Hrs	
Bit Model	SL 12KPR	SPP				Total Revs		Cum Total Revs	
Depth In	3,110.0m	HSI				ROP(avg)		N/A	
Depth Out		TFA						0.00 m/hr	
Bit Comment: Cleanout run for completion									

BHA # 6

Weight(Wet)	Length	3,220.4m	Torque(max)	D.C. (1) Ann Velocity	0fpm
Wt Below Jar(Wet)	String		Torque(Off.Btm)	D.C. (2) Ann Velocity	0fpm
Drilling Jar Hours	Pick-Up		Torque(On.Btm)	H.W.D.P. Ann Velocity	0fpm
	Slack-Off			D.P. Ann Velocity	0fpm
BHA Run Description					
BHA Run Comment					
Equipment	Length	OD	ID	Top Conn	Serial #
Bit	0.20m	6.000in			PB4596
Bit Sub	0.56m	4.625in			1727



Equipment	Length	OD	ID	Top Conn	Serial #	Comment
3 1/2" HWDP	9.40m	3.500in				
7" Scraper	1.80m	7.000in			RB104A	
3 1/2" HWDP	131.00m	3.500in				
3 1/2" DP	345.03m	3.500in				
X/O	0.36m	6.562in			50550	
9 5/8" Scraper	2.81m	2.250in			RB101A	
Well Patroller	4.46m	6.375in			WP103A	
5in DP		5.000in				
	1,922.01m					
SABS 101	1.15m	6.375in			SABS01	
SABS 102	1.15m	6.375in			SABS02	
5in DP	535.59m	5.000in				
Riser Brush	1.73m				RBT103	
		16.438in				

Bulk Stocks						
Name	Unit	In	Used	Adjust	Balance	
Barite Bulk	MT				152.1	
Bentonite Bulk	MT		0		34.6	
Diesel	m3	0	6.5	0	404.9	
Fresh Water	m3	31	60.1	0	148.6	
Drill Water	m3	0	54.2	0	360.5	
Cement G	MT	0	0		63.1	
Cement HT (Silica)	MT	0			15.3	

Pumps																	
Pump Data - Last 24 Hrs								Slow Pump Data									
No.	Type	Liner (in)	MW (ppg)	Eff (%)	SPM (SPM)	SPP (psi)	Flow (bpm)	Depth (m)	SPM1 (SPM)	SPP1 (psi)	Flow1 (bpm)	SPM2 (SPM)	SPP2 (psi)	Flow2 (bpm)	SPM3 (SPM)	SPP3 (psi)	Flow3 (bpm)
1	A1700PT	6.000	9.20	97	76	3150	7.73		30	420	3.00	40	500	4.00	50	600	5.00
2	12P 160	6.000	9.20	97	76	3150	7.73		30	420	3.00	40	500	4.00	50	600	5.00
3	12P160	6.000	9.70	97													

OD (in)	Csg Shoe MD (m)	Csg Shoe TVD (m)	Csg Landing Depth MD (m)	Csg Landing Depth TVD (m)	LOT/FIT (ppg)
30 "	187.22	187.22		152.83	
13 3/8"	984.53	948.47	151.96	151.96	14.50
9 5/8"	2706.45	2527.18	153.15	153.15	13.50
7 "	3110.00	2892.77	3110.00	2892.77	

Personnel On Board			
Company	Pax	Comment	
ANZON AUSTRALIA LIMITED	8	2 X Drilling Supervisor, 1 X Logistics, 2 X Completion Supervisor, 1 X Drilling Engineer, 2 X Subsea	
DOGC	48		
DOWELL SCHLUMBERGER	2		
HALLIBURTON COMPLETION TOOLS - AUSTRALISIA	1		
M-1 AUSTRALIA PTY LTD	1		
FUGRO SURVEY LTD	3		
WEATHERFORD AUSTRALIA PTY LTD	4		
ESS	8		
SCHLUMBERGER OILFIELD AUSTRALIA PTY LTD	6		2 x Engineers, 4 x workers
BAKER OIL TOOLS (AUSTRALIA) PTY LTD	1		
CAMERON AUSTRALIA PTY LTD	2		
SCOTTECH OILFIELD SERVICES	1		
EXPRO GROUP	9		
Total	94		



HSE Summary				
Events	Date of last	Days Since	Descr.	Remarks
Last BOP Test	27 Jan 2006			
Abandon Drill	12 Feb 2006	2 Days		
Fire Drill	12 Feb 2006	2 Days		
JSA	13 Feb 2006	1 Day	Drill crew=4, Deck=8, Mech=4	
Man Overboard Drill	29 Jan 2006	16 Days		
Safety Meeting	12 Feb 2006	2 Days		Hold safety meetings at 1300/1900/0100hrs
STOP Card	13 Feb 2006	1 Day	Safe= 5 Un-safe=12	

Shakers, Volumes and Losses Data				
Available	Losses	Equip.	Descr.	Mesh Size
1,781bbl	1,957bbl			
Active	Dumped	Shaker1	VSM 100	4 x 200
324bbl	1,957bbl	Shaker2	VSM 100	165/180/2x 230
Hole		Shaker3	VSM 100	2 x 200, 2 x 120
801bbl		Shaker4	BEM650	4 x 165
Reserve				
656bbl				
Comment Dumped remaining mud				

Marine									
Weather on 14 Feb 2006							Rig Support		
Visibility	Wind Speed	Wind Dir.	Pressure	Air Temp.	Wave Height	Wave Dir.	Wave Period	Anchors	Tension (klb)
10.0nm	17kn	45.0deg	1,021.0mbar	17C°	0.5m	45.0deg	2s	1	174.0
Rig Dir.	Ris. Tension	VDL	Swell Height	Swell Dir.	Swell Period	Weather Comments		2	146.0
224.0deg	349.00klb	4,884.00klb	2.0m	225.0deg	6s			3	185.0
Comments								4	161.0
								5	269.0
								6	227.0
								7	247.0
								8	271.0

Vessel Name	Arrived (Date/Time)	Departed (Date/Time)	Status	Bulks			
				Item	Unit	Used	Quantity
Far Grip	18:25 13 Feb 2006		On Location	Diesel	m3		335
				Fresh Water	m3		665
				Drill Water	m3		510
				Cement G	mt		0
				Bentonite Bulk	mt		0
				Brine	m3		0
				Cement HT (Silica)	mt		0
Pacific Wrangler	16:40 14 Feb 2006		On Location	Diesel	m3		587
				Fresh Water	m3		665
				Drill Water	m3		370
				Cement G	mt		0
				Cement HT (Silica)	mt		0
				Barite Bulk	mt		0
				Bentonite Bulk	mt		43
				Brine	m3		0

Helicopter Movement				
Flight #	Company	Arr/Dep. Time	Pax In/Out	Comment
1	BRISTOW HELICOPTERS AUSTRALIA PTY LTD	10:00 / 10:20	12 / 9	refuel = 1005 litres Remaining on board = 4741 litres